



# EQUIPMENT CERTIFICATE

Certificate No.:	Issued:	Valid until:	GCC class
TC-GCC-DNV-SE-0124-09418-1	2024-01-12	Unlimited	TC <sub>i</sub>

Issued for:

## **PV Inverter SUN2000-[30-50]KTL-M3 (PPM Type A, B, C, D)**

With specifications and software version as listed in Annex 2

Issued to:

## **Huawei Technologies Co., Ltd.**

Administration Building, Headquarters of Huawei Technologies Co., Ltd.,  
Bantian, Longgang District, Shenzhen, 518129, PRC

According to:

**DNV-SE-0124, 2021-10: Certification of Grid Code Compliance**

**PTPIREE, 2021-04: Conditions and procedures for using certificates in the process of connecting power generating modules to power networks**

**32016R0631, 2016-04: Requirements for Generators (NC RfG)**

**PSE, 2018-12: Requirements of general application resulting from Commission Regulation (EU) 2016/631 of 14 April 2016**

detailed in Annex 1

Based on the document:

CR-GCC-DNV-SE-0124-09418-A072-1

Network Code Requirements for a PGU of  
Type A, B, C, D - Poland, Certification Report,  
dated 2024-01-12

Further assessment information, including scope and conditions, is found in Annex 1. Description of the PV inverter and type tests performed is found in Annex 2 and Annex 3 respectively. Annexes are an explicit and inseparable part of the certificate. The certificate shall only be distributed with all annexes.

Hamburg, 2024-01-12

For DNV Renewables Certification

Hamburg, 2024-01-12

For DNV Renewables Certification



**Bente Vestergaard**

Service Line Leader for Type Certification

By DAKKS according DIN EN IEC/ISO 17065 accredited Certification Body for products. The accreditation is valid for the fields of certification listed in the certificate.

**Rui Cai**

Project Manager

# EQUIPMENT CERTIFICATE – ANNEX 1

Certificate No.:

TC-GCC-DNV-SE-0124-09418-1

Page 2 of 6

## Conditions, assessment criteria and scope of assessment

Provided that the conditions listed in section 1 are considered at project level, the PV inverter as further specified in Annex 2 complies with the requirements within scope of this certification, as specified in section 3.

### 1 Conditions

- Changes of the system design, hardware or the software of the certified PV inverters are to be approved by DNV.
- Inverter settings must finally be agreed and checked at project level to ensure grid code compliance, based on the requirements of relevant System Operator (SO). For the functionalities within scope of this certification, more information about the settings assessed is found in Control Settings in Annex 2, section 2.6 as well as the corresponding assessment sections 5.1 - 5.9 of the certification report CR-GCC-DNV-SE-0124-09418-A072-1.
- The capability of remote control has been shown on unit level but must finally be ensured at project level, considering any further requirements of relevant System Operator (SO) and the full communication network. For the functionalities within scope of this certification, these concerns:
  - Remote cessation of active power,
  - Remote set-point control of active power,
  - Remote blocking and control of LFSM-O,
  - Remote blocking of LFSM-Uas further described in section 5.3-5.6 of the certification report CR-GCC-DNV-SE-0124-09418-A072-1.

### 2 Assessment criteria and normative references for this certificate:

- /A/ Service Specification DNV-SE-0124: Certification of Grid Code Compliance, DNV, March 2016, amended October 2021
- /B/ Conditions and procedures for using certificates in the process of connecting power generating modules to power networks, Warunki i procedury wykorzystania certyfikatów w procesie przyłączenia modułów wytwarzania energii do sieci elektroenergetycznych, version 1.2, PTPiREE, dated 2021-04-28, (in the following: PTPiREE 2021-04)
- /C/ Requirements of general application resulting from Commission Regulation (EU) 2016/631 of 14 April 2016 establishing a network code on requirements for grid connection of generators (NC RfG) – as approved by the decision of the President of the Energy Regulatory Office DRE.WOSE.7128.550.2.2018.ZJ dated January 2nd 2019, Wymogi ogólnego stosowania wynikające z Rozporządzenia Komisji (UE) 2016/631 z dnia 14 kwietnia 2016 r. ustanawiającego kodeks sieci dotyczący wymogów w zakresie przyłączenia jednostek wytwórczych do sieci (NC RfG), PSE S.A., dated 2018-12-18 zatwierdzone Decyzją Prezesa Urzędu Regulacji Energetyki DRE.WOSE.7128.550.2.2018.ZJ z dnia 2 stycznia 2019 r, (in the following: PSE 2018-12)
- /D/ Commission Regulation (EU) 2016/631 of 14 April 2016 establishing a network code on requirements for grid connection of generators, published in the Official Journal of the European Union L112/1, The European Commission, 27/04/2016. Document 32016R0631, (in the following: NC RfG)

# EQUIPMENT CERTIFICATE – ANNEX 1

Certificate No.:

TC-GCC-DNV-SE-0124-09418-1

Page 3 of 6

### 3 Scope of assessment and results

The following functionalities have been assessed based on the rules for the use of equipment certificates for Power Park Modules (PPMs), as specified in chapter 7 and 9 of the PTPIREE 2021-04 /B/. The functions denoted “Not Applicable” in the table of chapter 7 has not been included.

Capability	NC RfG /D/	PSE 2018-12 /C/	Type A	Type B	Type C	Type D	Assessment result (**)
Frequency range	13.1(a)	13.1 (a)(i)	x	x	x	x	Compliant
Rate of Change of Frequency (RoCoF) withstand capability, df/dt	13.1 (b)	13.1 (b)	x	x	x	x	Compliant
Remote cessation of active power	13.6	13.6	x	x			Compliant
Remote control of active power	14.2	14.2 (b)		x			Compliant
Limited Frequency Sensitive Mode – over frequency (LFSM-O)	13.2 (*)	13.2 (a), (b), (f)	x	x	x	x	Compliant
Limited Frequency Sensitive Mode – under frequency (LFSM-U)	15.2 (c)	15.2 (c)(i)			x	x	Compliant
Capability to withstand voltage dips for connection below 110 kV	14.3	14.3 (a)(i), (b)		x	x	x	Compliant
Capability to withstand voltage dips for connection above 110 kV	16.3	16.3 (a)(i), (c)				x	Compliant
Fast fault current injection, symmetric and asymmetric faults	20.2 (b), (c), 21.3 (e)	20.2 (b), (c), 21.3 (e)		x	x	x	Compliant
Active power recovery after fault clearance	20.3	20.3 (a)		x	x	x	Compliant

(\*) Article 13.2(b) only applicable for type A PPMs according to NC RfG.

(\*\*) Please note also the corresponding conditions for compliance, as stated in section 1.

# EQUIPMENT CERTIFICATE – ANNEX 2

Certificate No.:

TC-GCC-DNV-SE-0124-09418-1

Page 4 of 6

## Schematic description and technical data of the Units

### 1 Schematic description of the Units

The Huawei solar inverter family SUN2000-[30-50]KTL-M3 consisting of SUN2000-30KTL-M3, SUN2000-36KTL-M3, SUN2000-40KTL-M3 and SUN2000-50KTL-M3 convert electrical energy generated by photovoltaic modules (DC) to three-phase alternating current (AC).

They run at 400 V rated output voltage with a rated active power output of 30 kW to 50 kW (corresponding Max. apparent power from 33 kVA to 55 kVA). The different power variants are realized via adapting the current in the software control. There is no further difference in the hardware or software used, as confirmed by the manufacturer.

The electrical data of the units is summarized in the following section.

### 2 Technical data of main components

According to the documents provided by the manufacturer, the following components are used.

#### 2.1 General Specifications

Unit	SUN2000-30KTL-M3	SUN2000-36KTL-M3	SUN2000-40KTL-M3	SUN2000-50KTL-M3
No. of phases	3	3	3	3
Max. apparent power	33 kVA	40 kVA	44 kVA	55 kVA
Rated active power	30 kW	36 kW	40 kW	50 kW
Rated AC-voltage (phase to phase)	400 V	400 V	400 V	400 V
Rated frequency	50 Hz	50 Hz	50 Hz	50 Hz
Contribution to short circuit current	75.6 A	91.56 A	100.8 A	125.4 A

#### 2.2 DC Input

Unit	SUN2000-30KTL-M3	SUN2000-36KTL-M3	SUN2000-40KTL-M3	SUN2000-50KTL-M3
Min. MPPT voltage	200 V	200 V	200 V	200 V
Max. MPPT voltage	1000 V	1000 V	1000 V	1000 V
Max. DC input voltage	1100 V	1100 V	1100 V	1100 V
Max. DC input current	4×27 A	4×27 A	4×27 A	4×30 A

#### 2.3 Software Version

Unit	SUN2000-30KTL-M3, SUN2000-36KTL-M3, SUN2000-40KTL-M3, SUN2000-50KTL-M3
Firmware version	V200R023
Software version	V200R023C00SPC100

#### 2.4 Unit transformer

The transformer is not part of the units and consequently has not been part of the assessment.

#### 2.5 Grid Protection

The protection is not part of certification scope

# EQUIPMENT CERTIFICATE – ANNEX 2

---

Certificate No.:

TC-GCC-DNV-SE-0124-09418-1

Page 5 of 6

## 2.6 Control settings

The control interface allows for the selection of different parameter sets, via the parameter "Grid Code", which provide default settings based on specific grid codes and national requirements. For this assessment the parameters set as provided in Manufacturer Information, which is named "EN50549-PL" in the interface, was assessed for the functionalities within scope of this certification. The settings are by default set to and match type D requirements, which will make them compliant also to the requirements of type A, B and C.

It should be noted that compliance can be achieved also with other parameter sets and control settings, but that changes to control settings will affect the inverter control behaviour which can thus affect compliance. It should be noted the final settings must be agreed on project level in agreement with relevant system operator.

Protection settings has not been part of the assessment. Since these could intervene with and affect the compliance of the assessed functionalities, this must be further assessed at project level.

# EQUIPMENT CERTIFICATE – ANNEX 3

Certificate No.:

TC-GCC-DNV-SE-0124-09418-1

Page 6 of 6

## Type tests

### 1 Type tests

Tests were performed between 2023-01-12 and 2023-02-18 in the Huawei lab in Shenzhen, P.R. China.

All tests were performed under ISO-17025 accreditation and they were performed on the SUN2000-50KTL-M3.

The results used for assessment are documented in the measurement report(s) as specified below:

Scope	Reference
Frequency range	Section 3.1 of /1/
Rate of Change of Frequency (RoCoF) withstand capability, df/dt	Section 3.2 of /1/
Remote cessation of active power	Section 3.3 of /1/
Remote control of active power	Section 3.4 of /1/
Limited Frequency Sensitive Mode – over frequency (LFSM-O)	Section 3.5 of /1/
Limited Frequency Sensitive Mode – under frequency (LFSM-U)	Section 3.6 of /1/
Fault Ride Through (FRT)	Section 4 of /1/
Fast fault current injection, symmetric and asymmetric faults	Section 4 of /1/
Active power recovery after fault clearance	Section 4 of /1/

Test report(s)	Document number	Content
/1/	10332709-SHA-TR-09-A	Measurement of power control characteristics and FRT capability of a PV inverter of the type SUN2000-50KTL-M3 according to FGW TG3 Rev. 25

The tests results have been assessed against the requirements of PSE 2018-12 /C/ and NC RfG /D/. Further details are described in the corresponding certification report CR-GCC-DNV-SE-0124-09418-A072-1.